Characterization of Upgraded Coal Liquids
Takao Hara, Krishna C. Tewari, Norman C. Li
Department of Chemistry, Duquesne Univeristy, Pittsburgh, PA 15219
Yuan C. Fu

Pittsburgh Energy Technology Center, U.S. Department of Energy 4800 Forbes Avenue, Pittsburgh, PA 15213

INTRODUCTION

The upgrading of coal liquids has become necessary in order to make acceptable fuels for home, transportation and industrial use. Several research groups have stepped up their activities in coal liquid upgrading, as evidenced by a recent symposium (1). However, only a few studies have been reported on characterization and structural analysis of the different fractions obtained in the upgrading of coal-derived liquids.

In this study, upgraded coal liquids from a blend of 30 weight percent of SRC I with 70 weight percent of SRC II, as well as from SRC II, have been studied by IR and NMR techniques. The variation of structural parameters of the upgraded liquids has been determined as a function of reaction temperature and contact time in the catalytic hydroprocessing. The results indicate that along with the decrease in heteroatom contents, asphaltene content, aromatic content and a corresponding increase in aliphatic content, the hydrogen-bonded structure and phenolic OH content of the coal liquids drastically decrease with increase in contact time and temperature. The disappearance of phenolic OH in upgrading process follows a first-order kinetics but no such dependence was observed in case of acidic NH.

EXPERIMENTAL

SRC I and SRC II were made from Kentucky bituminous coal. SRC II was a liquid product with initial boiling point of 453 K and extending into end boiling point of 665K. Elemental analysis of the two products are listed in Table 1, with the results of solvent fractionation based on solubility in toluene and pentane. The blend was prepared by adding 30 parts SRC I to 70 parts SRC II by weight at 413-423 K for 2.5 hrs. under nitrogen pressure.

SRC II and the blend were hydroprocessed over a Ni-Mo catalyst (Nalco NM504) in a trickle bed reactor at hydrogen pressure of]3.8 MPa, liquid hourly space velocities (LHSV) of 0.5, 0.75, and 1.0 hr⁻¹, and temperatures of 672 and 694 K. Prior to the hydroprocessing, the catalyst in the oxide form was presulfided with a H_2/H_2S stream. The hydroprocessing experiments were carried out during a 32-hour continuous operation.

Infrared spectra were recorded on solutions in CS2 in a 5-mm KBr liquid cell with the solvent in the compensating beam on a Beckman IR-20 infrared spectrometer. The NMR structural parameters (2) were determined before and after hydroprocessing by using a 60-MHz FT NMR spectrometer (Perkin-Elmer R-600).

RESULTS AND DISCUSSION

Several properties, including the results of elemental analysis and solvent analysis for the two kinds of feed materials and their upgraded liquids, are listed in Table 2. The blend and SRC II are sometimes referred as F-1 and F-2, respectively. Hydroprocessed liquids from F-1 are referred as U-1 to U-4, while the upgraded liquid from F-2 is referred as U-5, according to the various hydroprocessing reaction conditions as shown in Table 2. With F-1 as feedstock, increase in the H/C ratio is found with increase in contact time at 672 K, but a satisfactory increase in H/C can be obtained at higher temperature of 694 K. Values of H/C and specific gravity of U-5 are comparable to those of light petroleum crude oils such as Kirkuk and Khafji (H/C: 1.68-1.80; specific gravity: 0.85-0.89). Values of U-4 are comparable to heavy petroleum crude oils such as Eocene and Boscan (H/C ratio: 1.51; specific gravity: 0.95 - 0.99 (3). N/C ratio decreases with increase in contact time and temperature.

The IR spectra of F-1 and U-4 are shown in Fig. 1. The decrease of hydrogen-bonded structure after upgrading is seen by the dramatic decrease of broad bands of 3400 cm $^{-1}$ (bonded OH) and 1610 cm $^{-1}$ for U-4. The intense band of 1610 cm $^{-1}$ for F-1 is due to the hydrogen-bonded carbonyl stretching in addition to the skeleton vibration of the aromatic ring (4).

Structural parameters were determined from NMR spectra of the coal liquids in CS_2 . There seems to be no significant difference in the parameters of F-l and F-2. (Table 3). It should be noted, however, that the CS2 -soluble fraction of the blend (F-l) is 89.5% and that the toluene-insoluble fraction of F-l could not be dissolved in CS2. In using F-l as feedstock, there is a gradual decrease in f_a accompanied by an increase in the degree of substitution of aromatic nucleus (σ), with increase in contact time of hydroprocessing at 672 K. At the higher temperature of 694 K, f_a of the upgraded oils from F-l and F-2 were decreased to 0.33 and 0.17, respectively. Table 3 shows that U-5 is mainly composed of aliphatic compounds, and this is supported by the high H/C ratio (Table 2) as well as IR spectra.

Removal of phenolic OH and acidic NH groups in hydroprocessing of SRC liquids was studied kinetically by measuring the intensity of free OH and NH stretching vibrations at 3600 and 3480 cm⁻¹, respectively. The relative decrease of the OH and NH group intensities is summarized in Table 4 in relation to the contact time of hydroprocessing of F-1 at 672 K. The removal of OH group was found to follow first-order kinetics (Fig. 2). However, no such dependence was observed for the NH group. It must be mentioned that the importance of the effect of mass transfer processes or incomplete catalyst wetting has not been considered in this discussion. As shown in Fig. 2, the relative decrease in the N/C ratio also follows a first-order kinetics under the same reaction conditions. The relative reactivity of oxygen removal to nitrogen removal in hydroprocessing of F-1 at 672 K is estimated to be 2:1, from the slopes in Fig. 2.

Fig. 3 shows partial IR spectra of SRC liquids before and after hydroprocessing in rather concentrated CS₂ solutions of the same concentration (19.2 g/1). After hydroprocessing, the intensity of the 3600 cm⁻¹ peak decreases and new absorption at 2670 cm⁻¹ is found in the upgraded oils. The intensity increases with increase in contact time and temperature of hydroprocessing. absorption in this region can be ascribed to the proton-transfer NH stretching (N $^+$ H...0 $^-$) (5). We have previously found that when an aliphatic amine as triethylamine is added to the acid/neutral fraction of SRC process solvent, new absorptions were found at 2630, 2610 and 2505 cm $^{-1}$ (6) and we ascribe these to the formation of proton-transfer ionic species, (N $^{+}$ H...O $^{-}$). The spectrum of U-5 shows that it contains a certain amount of such species, even after almost complete disappearance of NH stretching at 3480 cm⁻¹. The implication is that the proton-transfer ionic species are formed under present hydroprocessing conditions.

Table 5 gives the infrared absorbance ratio of CH3/CH2 for the hydroprocessed liquids in dilute CS2 solution. The ratio decreases from 0.87 to 0.56 with increase in contact time of processing at 672 K, using F-1 as feedstock. The result may indicate that the upgraded oils in the hydroprocessing treatment takes on a saturated cyclic structure (7).

Structural parameters in the asphaltene fractions of the upgraded liquids are given in Table 6. It is interesting to note for the asphaltenes that the values of H_{au}/C_a actually decrease with increase in contact time of hydroprocessing, whereas the reverse is true for the unfractionated liquids. There is also an increase in the numberaverage molecular weight of the asphaltenes which are isolated from liquids which have been hydroprocessed with a longer contact time. The changes in properties of the various asphaltenes are particularly intriguing, and we plan further experiments with the asphaltenes.

Acknowledgments

The authors thank R. F. Batchelder, J. C. Winslow, and Ray Markby for carrying out the hydroprocessing experiments at the Pittsburgh Energy Technology Center. The work at Duquesne University was supported by the U.S. Department of Energy under Contract No. EY-76-S-02.0063.A003.

References

- (1) Symposium on "Refining of Synthetic Crudes," Div. Petrol. Chem., Am. Chem. Soc. Meeting, Chicago, August, 1977.
- (2) J. K. Brown and W. R. Ladner, Fuel, 39, 87 (1960).
 (3) R. S. Chillingworth, K. E. Hastings, J. D. Potts, and H. Unger, Paper presented at 71st Annual AIChE Meeting, Miami Beach, FL, Nov. 1978.
- J. M. Lee, R. E. Wood, and W. H. Wiser, Preprint, Div. Fuel Chem., Am. Chem. Soc., <u>23</u> (1), 275 (1978).
- Th. Zeegers-Huyskens, Spectrochim. Acta, 21, 22,221 (1965).
 K.C. Tewari, T. Hara, L. S. Young and N. C. Li, unpublished work.
 G. Tan and A. J. de Rosset, "Upgrading of Coal Liquids." Interim
 Report, D. O. E., FE-25 66-12, March, 1978.

Elemental and Solvent Analyses of SRC Products Table 1.

	+	Heavy Oil (HO)	17.1 99.3
Fractionation	ution (wt%)	Asphaltene (A)	48.8 0.7
Solvent	Distri	Toluene-insoluble Asphaltene (TI)	34.1 0.0
	omic	H/C ratio	77
	at	H B	0.84
sis			0.74
Analysis			0.74
nental Analysis			0.74
Elemental Analysis		H O N S H	5.6* 2.01 0.74 1.16 0.84 0.28
Elemental Analysis			85.6 6.05 5.6* 2.01 0.74 89.0 8.7 1.16 0.84 0.28
Elemental Analysis			6.05 5.6* 2.01 0.74 8.7 1.16 0.84 0.28

^{*}by difference, **Toluene-soluble and pentane-insoluble, + pentane-soluble

	Specific	289/289 K		1.068	0.981	0.960	0.942	0.899	666.0	0.857
	Viscosity	ср 311 К		120	9.5	6.1	5.2	3.0	5.0	1.5
Liquids	,	HO HO		71.3	87.5	92.4	6.46	99.5	99.3	6.66
SRC	Solvent	LTONAL A		18.5	10.9	7.4	5.1	0.5	0.7	0.1
pessec	S	rrac		10.2	1.6	0.2	0.0	0.0	0.0	0.0
Hydropro		N/C	OT V	1.3	0.59	0.48	0.23	0.15	0.81	0.02
Table 2. Properties of Hydroprocessed	atomic	H/C			1.31					
	sis	S		0.3	<0.1	<0.1	<0.1	0.017	0.28	<0.1
	<pre>Elemental Analysis (wt% maf)</pre>	N		1.32	0.7 0.61	0.50	0.24	0.16	0.84	0.02
		*0 *0		2.5	0.7	~0.3	~0.2	0.	1.16	٠.0
		Ħ			6.7					
		O		87.9	88.9	89.0	89.0	88.5	89.0	87.3
	ading	Temp. LHSV	<u> </u>		1.0	0.75	0.50	0.50		0.50
	Upgr	Temp.	4		672	672	672	694		694
				F-1	U-1	U-2	n-3	n-4	F-2	U-5

*by difference, **by direct method

1

:

1

1

Table 3. Structural Parameters for Hydroprocessed SRC Liquids

Sample	Pro	Proton Distribution (Area %)			Structural Parameters			
Bampio	Aromatic ^H a	Benzylic H _{\alpha}	Aliphatic H _o	fa	σ	$H_0/H_{\alpha} + 1$	H_{au}/C_{a}	
F-1**	38.9	27.7	33.4	0.66	0.28	2.2	0.93	
U-1	21.4	29.7	48.9	0.49	0.42	2.6	0.99	
U-2	19.3	28.7	52.0	0.45	0.43	2.8	1.03	
U-3	15.7	24.6	59.7	0.41	0.44	3.4	0.97	
U-4	12.9	19.6	67.5	0.33	0.43	4.4	1.05	
F-2	37.3	29.8	32.9	0.63	0.30	2.1	0.98	
U- 5	4.6	9.6	85.8	0.17	0.51	9.9	0.98	

^{*}Separation point between ${\rm H}_{\alpha}$ and ${\rm H}_{\rm O}$ chosen at $\delta\text{= 2.1 ppm}$

Table 4. Reduction of Phenolic (OH) and Acidic Nitrogen (NH)
Groups in Hydroprocessing of the Blend of SRC I with
SRC II

Sample	Unfractionated % OH*	d Liquid % NH*		
U-1	19	88		
U-2	11	82		
11_3	4. 4	/ ₁ Q		

 $[\]ensuremath{^{\star}\!\!\!/}\xspace$ of original OH and NH groups remaining in the upgraded liquids, determined by IR.

^{**}Elemental analysis of the CS $_2$ - soluble fraction of F-1: C 88.2, H 8.3, 0 2.0, N 1.18, S 0.3. The CS $_2$ - soluble fractions of F-1 and U-1 are 89.5% and 99.2%, respectively. All other samples are completely soluble in CS $_2$.

hydro-	
various	
for	
сн3/сн2	
of	
ratio	ls.
Infrared absorbance ratio of CH3/CH2 for various hydro-	processed SRC liquids.
	processed
Table 5.	

0-5	0.53
F-2	0.83
N-4	
U-3	0.56
n-2	0.59
U-1	0.62
F	0.87
Sample	ACH3/ACH2

*Absorbance of symmetrical stretching vibration of CH₃ group at 2960 cm⁻¹ : A_CH₃ CH₂ group at 2925 cm⁻¹ : A_CH₂

from	
isolated	
fractions	
asphaltene	
of	
i. Structural parameters of asphaltene fractions isolated from	upgraded SRC liquids.
Table 6.	

from	Mol. ₩t.		Hau/C _a	0.64 820	0.57 1130	0.54 1180	0.54 1160
Table 6. Structural parameters of asphaltene fractions isolated from upgraded SRC liquids.	Structural Parameters		Ho/H _α +1 На	1.6 0	1.8 0	2.1 0	2.0 0
ltene fra	uctural P		b	0.40	0.39	0.36	0.36
of aspha	Str		fa	0.76	0.75	0.75	0.75
Structural parameters upgraded SRC liquids.		Aliphatic	웃	24.0	30.1	34.0	33.5
Structural upgraded SI	tribution	Aromatic Benzylic	Ψ	38.1	36.0	32.0	32.5
Table 6.	Proton Distribution (Area%)	Aromatic	На	37.9	33.9	34.0	34.0
	Source	Asphaltene		<u> </u>	U•1	N-2	U-3



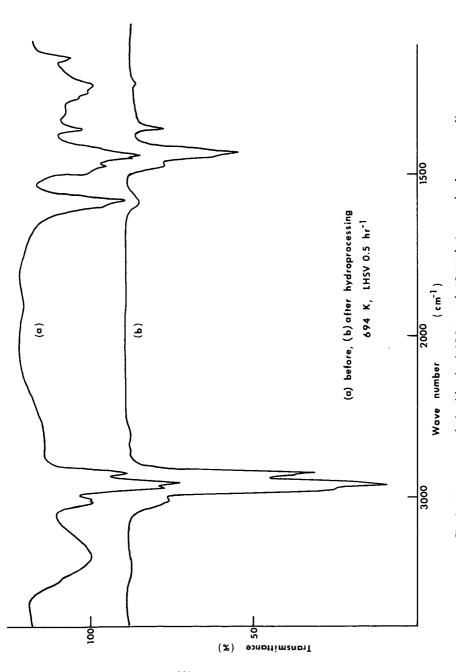


Fig.1 IRspectra of the blend of SRC I with SRC II before and after upgrading

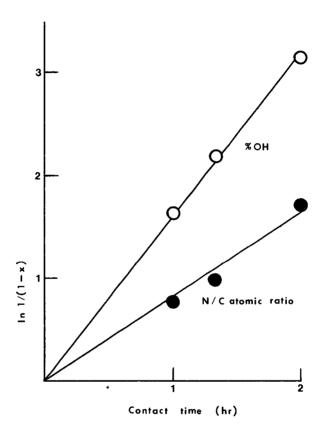


Fig. 2 First-order plot of removal of oxygen and nitrogen

Feed F-1, 672 K

x % conversion

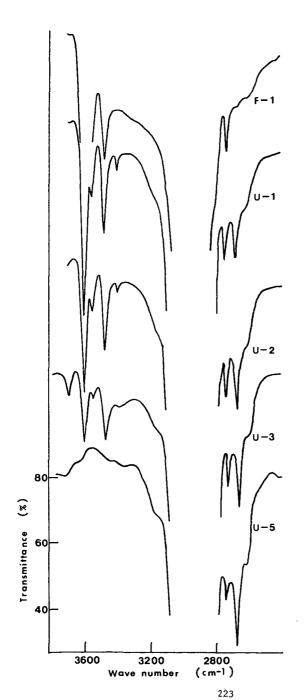


Fig. 3 Formation of proton transfer species (NH[‡]) in hydroprocessing

Solvent CS₂, 19.2 g/1